

Board Presentation

1/13/22 Adjourned Meeting



Consider Adoption of Resolution No. 2022-001, Approving Credit Agreement Amendment with JPMorgan

1/13/22

Credit Agreement Amendment

- Recommendation:
 - 1) Adopt Resolution #2022-001 approving credit agreement amendment with JPMorgan, in a form substantially as attached, increasing the line of credit from \$6MM to \$15MM and authorize the Chief Executive Officer to execute all documents, subject to Special and General Counsel approval; and
 - 2) Approve related Fee Agreement with JPMorgan and authorize the Chief Executive Officer to execute all documents, subject to Special and General Counsel approval.



Background

- January 21, 2021
 - CEA Board approved credit agreement with JPMorgan
 - Line of Credit \$6.00M
 - Start-up costs and initial cash flow
 - Repayment by 1/31/2026
- Power supply costs exceeding estimates due to current market conditions
- December 30, 2021
 - CEA Board adjusted rates
 - Generate sufficient revenue long-term
 - Shortfall in FY 21/22



Amendments to Existing Terms & New Terms

- Increase from \$6.00MM to \$15.00MM
 - Repayment remains unchanged 1/31/2026
- Additional quarterly and annual reporting requirements
 - Debt service coverage ratio
 - Days liquidity on Hand
 - Updates to Annual Budget
- Additional monthly reporting requirements
 - Liquidity report disclosing available liquidity
 - Report unrestricted cash
 - Power supply hedge position



Amendments to Existing Terms & New Terms (cont)

- Report rate increases 5% or greater to JPMorgan within 5 business days of Board adoption
 - To include updated financial projection
- Debt Service Coverage Ratio 1.40x
 - Test start changed from 6/30/22 to 6/30/23
 - If DSCR not met liquidity on hand exceeding 30 days for 2022/23 and 50 days thereafter can cure
 - Can only use this cure two times in any four consecutive quarters
- Repayment of \$5,000,000 of outstanding line of credit by 12/31/23
 - May be re-borrowed within 30 days

CLEAN ENERGY ALLIANCE

Amendments to Existing Terms & New Terms (cont)

 Rolling power supply hedge requirement – inclusive of Escondido and San Marcos load

ANNUAL REQUIREMENTS	HEDGING REQUIREMENT
CY 2022	Minimum 80% hedged
CY 2023	Minimum 60% hedged
CY 2024	Minimum 40% hedged

- May be rolled into future years at JPMorgan discretion
- Annual meeting between JPMorgan and CEA to review and discuss market conditions
- Will not be required if CEA demonstrates would be adverse to CEA's financial position

LLIANCE

Amendments to Existing Terms & New Terms (cont)

- Rate adjustment effective 1/1/2022
 - CEA Board approved 12/30/2021
- Converts interest rate basis from LIBOR (discontinued) to SOFR (Secured Overnight Financing Rate)
 - Interest calculation:
 - 3.45% + SOFR Rate + 0.10%
 - SOFR 1-Month Rate @ 12/22/21 0.05%
 - Sample calculation @ 12/22/21
 - 3.45% + 0.05% + 0.10% = 3.60% interest
- Staff, legal team and technical consultants vetted terms and determined acceptable and achievable

ALLIANCE

Cost Estimate – through 1/31/2026

- 38% utilization total draws \$6,000,000
 - Total costs \$1,697,918
 - Interest only costs \$1,667,918
- 50% utilization total draws \$7,500,000
 - Total costs \$1,802,508
 - Interest only costs \$1,772,508
- 100% utilization total draws \$15,000,000
 - Total costs \$2,250,750
 - Interest only costs \$ 2,220,750



Cost Estimate – through 1/31/2026

- Costs related to credit agreement amendment
 - JPMorgan fee \$10,000
 - JPMorgan legal not to exceed \$20,000
 - CEA legal and technical estimated \$20,000
- Sufficient revenue generated at current rates to cover financing costs, interest and repayment per the terms of the Credit Agreement Amendment



1/13/22



Questions/Discussion

1/13/22