

**Board of Directors Regular Meeting Agenda
January 25, 2024, 2:00 p.m.
City of Oceanside, Council Chamber
300 North Coast Hwy, Oceanside CA 92054**

Members of the public can observe the livestream of the meeting via Zoom by clicking:

<https://us06web.zoom.us/j/81376410530>

or telephonically by dialing:

(253) 215-8782

Meeting ID: 813 7641 0530

Members of the public can provide public comment in writing or orally in person as follows:

Written Comments: If you are unable to participate in person and you wish to make a comment, you may submit written comments prior to and during the meeting via email to: Secretary@thecleanenergyalliance.org. All written comments will be posted online and become part of the meeting record. To ensure announcement of receipt of your written comments during the meeting, please submit all written comments by 12:00pm prior to the commencement of the meeting. Public comments received in writing will not be read aloud at the meeting.

Oral Comments: Members of the public can address the Board on items on the agenda at the time the item is being addressed or during Public Comments for topics that are not listed on the agenda. Speakers are limited to three (3) minutes each. In conformance with the Brown Act, no Board action can occur on items presented during Public Comment.

If you desire to speak during Public Comment, please fill out a speaker card and submit it to the Board Secretary. When you are called to speak, please come forward to the podium and state your name. To address the Board regarding an item on the agenda, please fill out a speaker card and submit it to the Board Secretary before the Board Chair announces the item.

CALL TO ORDER

ROLL CALL

FLAG SALUTE

BOARD COMMENTS & ANNOUNCEMENTS

Item 1: Clean Energy Alliance Board of Directors Appointment of Chair and Vice Chair for Calendar Year 2024

RECOMMENDATION



Clean Energy Alliance Board of Directors Appoint Chair and Vice Chair for calendar year 2024.

PRESENTATIONS – Introduction of new Clean Energy Alliance staff.

PUBLIC COMMENT

Consent Calendar

Item 2: Clean Energy Alliance Treasurer’s Report for September 2023

RECOMMENDATION

Receive and file Clean Energy Alliance Treasurer’s Report for September 2023.

Item 3: Clean Energy Alliance Treasurer’s Report for October 2023

RECOMMENDATION

Receive and file Clean Energy Alliance Treasurer’s Report for October 2023.

Item 4: Clean Energy Alliance Treasurer’s Report for November 2023

RECOMMENDATION

Receive and file Clean Energy Alliance Treasurer’s Report for November 2023.

Item 5: Consider Approval of 2024 Legislative and Regulatory Policy Platform

RECOMMENDATION

Approve Clean Energy Alliance 2024 Legislative and Regulatory Policy Platform.

Item 6: Re-appointment of Clean Energy Alliance City of Carlsbad Community Advisory Committee Member Paige DeCino for Term through December 31, 2024

RECOMMENDATION

Approve the re-appointment of Clean Energy Alliance City of Carlsbad Community Advisory Committee Member Paige DeCino for term through December 31, 2024.

Item 7: Receive Clean Energy Alliance Chief Executive Officer Operational Report

RECOMMENDATION

Receive and file Clean Energy Alliance Chief Executive Officer Operational Report.

New Business

Item 8: Receive Regulatory Update from Keyes & Fox



RECOMMENDATION

Receive Regulatory Update from Keyes & Fox.

Item 9: Receive Reports from the Community Advisory Committee Subcommittees on 2023 Accomplishments.

RECOMMENDATION

Receive reports from the Community Advisory Committee Subcommittees on 2023 accomplishments.

Item 10: Provide Direction Related to Changes in Community Advisory Committee Structure, Consider Approval of 2024 Community Advisory Committee Meeting Schedule and Workplan, and Appoint Community Advisory Committee Chair

RECOMMENDATION

- 1) Provide direction related to changes in the Community Advisory Committee structure.
- 2) Approve 2024 Community Advisory Committee Meeting Schedule and Workplan.
- 3) Appoint Community Advisory Committee 2024 Chair.

BOARD MEMBER REQUESTS FOR FUTURE AGENDA ITEMS

NEXT MEETING: Regular Board Meeting February 29, 2024, City of Oceanside, 300 North Coast Highway, Oceanside, CA 92054

If you are an individual with a disability and need a reasonable modification or accommodation pursuant to the Americans with Disabilities Act (“ADA”), please contact Secretary@thecleanenergyalliance.org prior to the meeting for assistance.



Staff Report

DATE: January 25, 2024

TO: Clean Energy Alliance Board of Directors

FROM: Andy Stern, Interim Chief Financial Officer/Treasurer

ITEM 2: Clean Energy Alliance Treasurer's Report

RECOMMENDATION:

Receive and File Clean Energy Alliance (CEA) Interim Treasurer's Report for September 2023.

BACKGROUND AND DISCUSSION:

This report provides the Board with the following financial information through September 30, 2023:

- Statement of Financial Position (Unaudited and preliminary) – Reports assets, liabilities, and financial position of the CEA as of September 30, 2023.
- Statement of Revenues, Expenses and Changes in Net Position (Unaudited and preliminary) for the twelve months ended September 30, 2023.
- Budget to Actuals Comparison Schedule (Unaudited and preliminary) – Reports actual revenues and expenditures compared to the annual amended budget as of September 30, 2023.
- List of Payments Issued – Reports payments issued for September 2023.

As of September 30, 2023, liabilities represent invoices and estimated accruals for energy and services received but not yet paid. The noncurrent liabilities relate to debt with JPMorgan as well as amounts due to the member cities of Carlsbad, Del Mar and Solana Beach. CEA is currently making interest only payments on the debt from JPMorgan. The amounts due to the member agency were for start-up costs and services provided to CEA for the period December 2019 to June 2020. These invoices are scheduled to be paid three years from the time CEA is operational.

CLEAN ENERGY ALLIANCE
STATEMENT OF NET POSITION
As of September 30, 2023

ASSETS

Current assets

Cash and cash equivalents	\$ 11,849,423
Accounts receivable, net of allowance	20,351,726
Accrued revenue	20,865,862
Prepaid expenses	3,446,215
Deposits	<u>399,000</u>
Total current assets	56,912,226

Noncurrent assets

Restricted cash	207,000
Deposits	<u>771,376</u>
Total noncurrent assets	<u>978,376</u>
Total assets	<u>57,890,602</u>

LIABILITIES

Current liabilities

Accrued cost of electricity	27,727,258
Accounts payable	481,743
Other accrued liabilities	238,081
Interest payable	174,466
Due to member agencies	<u>504,017</u>
Total current liabilities	<u>29,125,565</u>

Noncurrent liabilities

Security deposits - energy suppliers	496,150
Bank note payable	<u>8,950,000</u>
Total noncurrent liabilities	<u>9,446,150</u>
Total liabilities	<u>38,571,715</u>

NET POSITION

Unrestricted	<u>19,318,887</u>
Total net position	<u>\$ 19,318,887</u>

These financial statements do not contain note disclosures, have not been subjected to an audit or review or compilation engagement, and no assurance is provided on them.

CLEAN ENERGY ALLIANCE
STATEMENT OF REVENUES, EXPENSES
AND CHANGES IN NET POSITION
Three Months ended September 30, 2023

OPERATING REVENUES	
Electricity sales, net	\$ 77,735,103
OPERATING EXPENSES	
Cost of electricity	50,286,457
Contract services	1,076,992
Other operating expenses	79,080
Total operating expenses	<u>51,442,529</u>
Operating income (loss)	<u>26,292,574</u>
NONOPERATING REVENUES (EXPENSES)	
Interest income	25,536
Interest expense	<u>(546,939)</u>
Nonoperating revenues (expenses), net	<u>(521,403)</u>
CHANGE IN NET POSITION	25,771,171
Net position at beginning of year	<u>(6,452,284)</u>
Net position at end of period	<u><u>\$ 19,318,887</u></u>

These financial statements do not contain note disclosures, have not been subjected to an audit or review or compilation engagement, and no assurance is provided on them.

BUDGET TO ACTUALS COMPARISON SCHEDULE

At its June 2023, board meeting, the CEA Board approved the Fiscal Year (FY) 2023/24 budget approving \$213,361,000 in total operating and nonoperating expenses. For the year-to-date, \$53,01,000 has been expended. Revenues from electricity sales for the year-to-date reached \$78,759,000. The overall change in available fund balance (ignoring loan proceeds) for the year-to-date was an increase of \$25,771,000.

The Budget to Actuals Comparison Schedules as of September 30, 2023, is shown on the next page.

CLEAN ENERGY ALLIANCE
BUDGETARY COMPARISON SCHEDULE
Three Months ended September 30, 2023

	ANNUAL BUDGET	YEAR-TO- DATE ACTUAL	ANNUAL BUDGET REMAINING
Operating Revenues			
Energy Sales	\$ 230,915,000	78,758,970	\$ 152,156,030
Total Operating Revenue	230,915,000	78,758,970	152,156,030
Operating Expenses			
Power Supply	200,000,000	50,286,457	149,713,543
Data Manager / Call Center	2,500,000	478,017	2,021,983
Staffing/Consultants	3,000,000	93,874	2,906,126
Legal Services	467,500	94,202	373,298
Professional Services			
Technical	496,680	78,490	418,190
Schedule Coordinator	200,000	35,164	164,836
Marketing	95,000	47,427	47,573
SDGE Service Fees	530,205	93,308	436,897
JPMorgan Amendment Fees	-	-	-
Service: Other Professional Services	127,000	99,594	27,406
Professional Services	1,448,885	353,983	1,094,902
Audit Services	10,000	18,700	(8,700)
Software & Licenses	15,000	2,834	12,166
Membership Dues	292,040	71,760	220,280
G&A (includes Bad Debt expense)	4,927,780	1,066,569	3,861,211
Total Operating Expenses	212,661,205	52,466,396	160,194,809
Operating Income (Loss)	18,253,795	26,292,574	(8,038,779)
Financing			
Interest Income	50,000	25,536	24,464
Interest Expense	(750,000)	(546,939)	(203,061)
Net Interest Income (Expense)	(700,000)	(521,403)	(178,597)
Change in Net Position	\$ 17,553,795	\$ 25,771,171	\$ (8,217,376)

These financial statements do not contain note disclosures, have not been subjected to an audit or review or compilation engagement, and no assurance is provided on them.

LIST OF PAYMENTS ISSUED

The report on the following page provides the detail of payments issued by CEA for the month. All payments were within approved budget.

**Clean Energy Alliance
PAYMENTS ISSUED DURING SEPTEMBER 2023**

<u>Date</u>	<u>Type</u>	<u>Vendor</u>	<u>Description</u>	<u>Amount</u>
09/01/2023	Wire	SAAVI ENERGY SOLUTIONS	Firm Resource Adequacy	105,000.00
09/01/2023	Wire	SAAVI ENERGY SOLUTIONS	Firm Resource Adequacy	618,750.00
09/05/2023	ACH/CK	Burke, Williams & Sorensen	SERVICES RENDERED THROUGH July 31, 2023	8,702.90
09/05/2023	Wire	JPMorgan	Interest and fees	175,255.83
09/05/2023	Wire	JPMorgan	Interest and fees	7,143.63
09/05/2023	ACH/CK	Lupa Affairs Llc	June 2023 - Professional Service	2,205.00
09/05/2023	ACH/CK	Neyenesch Printers	Phase 3.4 En#3 Letter Mailing and Phase 3.3	2,322.32
09/05/2023	Wire	Orange County Power	North System - July 2023	35,000.00
09/05/2023	ACH/CK	The Coast News Group	CNI AD	445.00
09/05/2023	Wire	THE ENERGY AUTHORITY	August 2023 - CAISO Weekly Settlement	373,289.38
09/05/2023	ACH/CK	USPS	First-Class Mail and First-Class Package Service	712.47
09/07/2023	ACH/CK	Calpine Energy Solutions	July 2023 Services	155,721.00
09/08/2023	ACH/CK	Neyenesch Printers	Phase 3.1&3.5 En#3 Letter Mailing and Phase 3.3, 3.4	666.47
09/08/2023	ACH/CK	The Bayshore Consulting Group	August 2023 - CEO, Clerk Services & Reimbursables	20,577.30
09/11/2023	Wire	DYNEGY	Capacity Purchases - November-23	220,000.00
09/11/2023	ACH/CK	USPS	First-Class Mail and First-Class Package Service	70.58
09/11/2023	ACH/CK	USPS	First-Class Mail and First-Class Package Service	228.46
09/12/2023	ACH/CK	Neyenesch Printers	CEA Courtesy Letters Phase 3.7	589.27
09/12/2023	ACH/CK	Neyenesch Printers	Move Notice Mailing 8.16.23	3,458.02
09/12/2023	ACH/CK	Tripepi, Smith & Associates	August 2023 - Communications and Marketing Service	13,546.53
09/13/2023	ACH/CK	Neyenesch Printers	Phase 3.8 EN#1 mailing + Phase 3.7 EN#2 mailing	587.24
09/13/2023	ACH/CK	Neyenesch Printers	Phase 3 En#1 Eng and Span EN# 2 Eng and Span	554.13
09/15/2023	ACH/CK	Pisenti Brinker Llp	First progress bill on work performed through August 31, 2023	12,100.00
09/15/2023	ACH/CK	Roadrunner Publications	Advertising - Times-Advocate 1/2 page color	412.00
09/18/2023	Wire	JPMorgan	LOC Fee	2,780.56
09/18/2023	ACH/CK	Lupa Affairs Llc	August 2023 - Professional Service	1,715.00
09/18/2023	Wire	THE ENERGY AUTHORITY	August 2023 - CAISO Weekly Settlement	128,622.35
09/18/2023	ACH/CK	USPS	First-Class Mail and First-Class Package Service	187.46
09/18/2023	ACH/CK	USPS	First-Class Mail and First-Class Package Service	355.91
09/18/2023	ACH/CK	USPS	First-Class Mail and First-Class Package Service	527.97
09/20/2023	ACH/CK	Neyenesch Printers	Phase 3.1&3.5 En#3 Letter Mailing and Phase 3.3, 3.4 _EN#4_ENG	966.17
09/20/2023	Wire	SDG&E	Aug-23 Resource Adequacy Sales and RECs purchases	691,745.44
09/20/2023	Wire	SEMPRA	August 2023 - Capacity Purchases	517,400.00
09/21/2023	ACH/CK	Avanti Executive Suites	October 2023 -Rent	1,423.97
09/21/2023	ACH/CK	Braun Blaising Smith Wynne	July 2023 - Professional Services - General Matters and Joint CCA Costs	3,507.80
09/21/2023	ACH/CK	Hall Energy Law PC	July 2023 - Energy Procurement Counsel Services - Transaction Support	1,300.00
09/22/2023	ACH/CK	USPS	First-Class Mail and First-Class Package Service	939.16
09/25/2023	Wire	Grade 6 Oil LLC	BILLING PERIOD - Aug 2023 RA	322,000.00
09/25/2023	Wire	JPMorgan	Unutilized fee 03-Apr-2023 - 02-July-2023	8,573.61
09/25/2023	Wire	LEAPFROG POWER, INC.	September 2023 - Capacity Purchase	2,200.00
09/25/2023	ACH/CK	Maher Accountancy	September 2023 - Accounting, cash disbursements and related tasks	9,500.00
09/25/2023	Wire	Powerex	Transactions for the Period of September 2023	143,541.67
09/25/2023	Wire	Resi Station LLC	Proxy Demand Response CEA Aug2023	39,200.00
09/25/2023	ACH/CK	San Elijo Life	Banner Advertisement for a 12-month contract at \$100 per month.	100.00
09/25/2023	ACH/CK	SDG&E	For services rendered July 1, 2023 to July 31, 2023.	33,307.83
45194	ACH/CK	STERN, ANDREW	CFO Services - August 22, 2023 through September 21, 2023	7,500.00
09/25/2023	Wire	THE ENERGY AUTHORITY	September 2023 - CAISO Weekly Settlement	32,786.56
09/25/2023	ACH/CK	Z NEMS	NEM Cash out	27,251.55
09/27/2023	ACH/CK	Chapman and Cutler, LLP	Professional Services - Revolving Line of Credit	5,458.50
09/28/2023	Wire	JPMorgan	Principal Payment on Loan	15,000,000.00
09/28/2023	ACH/CK	Pacific Energy Advisors, Inc	August 2023 - Technical Consulting Advisors	26,140.00
09/28/2023	ACH/CK	THE ENERGY AUTHORITY	For services rendered July 1, 2023 to July 31, 2023.	11,700.00
09/28/2023	ACH/CK	Tripepi, Smith & Associates, Inc.	August 2023 - Communications and Marketing Service	5,690.00
Total for Operating Account				18,783,759.04
09/25/2023	Lockbox	Direct Energy	July 2023 - Power purchase Hedge	1,047,892.16
09/25/2023	Lockbox	Exelon Generation Company	July 2023 - Power Purchase	4,733,361.56
09/25/2023	Lockbox	Tecolote Wind LLC	August 2023 - Resource Adequacy	42,375.00
09/25/2023	Lockbox	Morgan Stanley Capital Group	August 2023 - Carbon Free & Capacity& Energy Purchase	3,406,730.77
09/25/2023	Lockbox	Shell Oil North America	August 2023 - Capacity SWAP & July 2023 - Energy Purchase	2,714,892.07
Total for Lockbox Account				11,945,251.56



Staff Report

DATE: January 25, 2024

TO: Clean Energy Alliance Board of Directors

FROM: Andy Stern, Interim Chief Financial Officer/Treasurer

ITEM 3: Clean Energy Alliance Treasurer's Report

RECOMMENDATION:

Receive and File Clean Energy Alliance (CEA) Interim Treasurer's Report for October 2023.

BACKGROUND AND DISCUSSION:

This report provides the Board with the following financial information through October 31, 2023:

- Statement of Financial Position (Unaudited and preliminary) – Reports assets, liabilities, and financial position of the CEA as of October 31, 2023.
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As of October 31, 2023, liabilities represent invoices and estimated accruals for energy and services received but not yet paid. The noncurrent liabilities relate to debt with JPMorgan as well as amounts due to the member cities of Carlsbad, Del Mar and Solana Beach. CEA is currently making interest only payments on the debt from JPMorgan. The amounts due to the member agency were for start-up costs and services provided to CEA for the period December 2019 to June 2020. These invoices are scheduled to be paid three years from the time CEA is operational.

CLEAN ENERGY ALLIANCE
STATEMENT OF NET POSITION
As of October 31, 2023

ASSETS

Current assets

Cash and cash equivalents	\$ 16,974,836
Accounts receivable, net of allowance	18,117,947
Accrued revenue	16,650,942
Other receivables	4,914
Prepaid expenses	4,423,951
Deposits	399,000
Total current assets	<u>56,571,590</u>

Noncurrent assets

Restricted cash	207,000
Deposits	771,376
Total noncurrent assets	<u>978,376</u>
Total assets	<u>57,549,966</u>

LIABILITIES

Current liabilities

Accrued cost of electricity	31,226,383
Accounts payable	512,611
Other accrued liabilities	227,173
Interest payable	17,276
Due to member agencies	504,017
Total current liabilities	<u>32,487,460</u>

Noncurrent liabilities

Security deposits - energy suppliers	496,150
Bank note payable	8,950,000
Total noncurrent liabilities	<u>9,446,150</u>
Total liabilities	<u>41,933,610</u>

NET POSITION

Unrestricted	<u>15,616,356</u>
Total net position	<u>\$ 15,616,356</u>

These financial statements do not contain note disclosures, have not been subjected to an audit or review or compilation engagement, and no assurance is provided on them.

CLEAN ENERGY ALLIANCE
STATEMENT OF REVENUES, EXPENSES
AND CHANGES IN NET POSITION
Four Months ended October 31, 2023

OPERATING REVENUES	
Electricity sales, net	\$ 96,452,517
OPERATING EXPENSES	
Cost of electricity	72,190,872
Contract services	1,497,794
Other operating expenses	106,812
Total operating expenses	<u>73,795,478</u>
Operating income (loss)	<u>22,657,039</u>
NONOPERATING REVENUES (EXPENSES)	
Interest income	41,931
Interest expense	<u>(630,330)</u>
Nonoperating revenues (expenses), net	<u>(588,399)</u>
CHANGE IN NET POSITION	22,068,640
Net position at beginning of year	<u>(6,452,284)</u>
Net position at end of period	<u><u>\$ 15,616,356</u></u>

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BUDGET TO ACTUALS COMPARISON SCHEDULE

At its June 2023, board meeting, the CEA Board approved the Fiscal Year (FY) 2023/24 budget approving \$213,361,000 in total operating and nonoperating expenses. For the year-to-date, \$75,654,000 has been expended. Revenues from electricity sales for the year-to-date reached \$97,723,000. The overall change in available fund balance (ignoring loan proceeds) for the year-to-date was an increase of \$22,069,000.

The Budget to Actuals Comparison Schedules as of October 31, 2023, is shown on the next page.

CLEAN ENERGY ALLIANCE
BUDGETARY COMPARISON SCHEDULE
Four Months ended October 31, 2023

	ANNUAL BUDGET	YEAR-TO- DATE ACTUAL	ANNUAL BUDGET REMAINING
Operating Revenues			
Energy Sales	\$ 230,915,000	97,722,915	\$ 133,192,085
Total Operating Revenue	230,915,000	97,722,915	133,192,085
Operating Expenses			
Power Supply	200,000,000	72,190,872	127,809,128
Data Manager / Call Center	2,500,000	643,233	1,856,767
Staffing/Consultants	3,000,000	138,656	2,861,344
Legal Services	467,500	168,781	298,719
Professional Services	1,448,885	480,868	968,017
Audit Services	10,000	23,421	(13,421)
Software & Licenses	15,000	3,917	11,083
Membership Dues	292,040	95,680	196,360
G&A (includes Bad Debt expense)	4,927,780	1,320,448	3,607,332
Total Operating Expenses	212,661,205	75,065,876	137,595,329
Operating Income (Loss)	18,253,795	22,657,039	(4,403,244)
Financing			
Interest Income	50,000	41,931	8,069
Interest Expense	(750,000)	(630,330)	(119,670)
Net Interest Income (Expense)	(700,000)	(588,399)	(111,601)
Change in Net Position	\$ 17,553,795	\$ 22,068,640	\$ (4,514,845)

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LIST OF PAYMENTS ISSUED

The report on the following page provides the detail of payments issued by CEA for the month. All payments were within approved budget.

**Clean Energy Alliance
PAYMENTS ISSUED DURING OCTOBER 2023**

<u>Date</u>	<u>Type</u>	<u>Vendor</u>	<u>Description</u>	<u>Amount</u>
10/02/2023	Wire	JPMorgan	Facility Name: R/C COMMIT (2018799420000) - 01-Sep-2023 01-Oct-2023	160,685.21
10/02/2023	Wire	JPMorgan	Facility Name: R/C COMMIT (2018799420000) - Unutilized 03-Jul-2023- 01-	4,331.60
10/02/2023	Wire	JPMorgan	Facility Name: R/C COMMIT (2018799420000) - 01-Sep-2023 01-Oct-2023	7,646.39
10/02/2023	Wire	SAAVI ENERGY SOLUTIONS,	Firm Resourre Adequacy - (January 2024) Prepayment	105,000.00
10/02/2023	Wire	THE ENERGY AUTHORITY	September 2023 - CAISO Weekly Settlement	84,645.29
10/02/2023	ACH/CK	USPS	First-Class Mail and First-Class Package Service	415.43
10/02/2023	ACH/CK	USPS	First-Class Mail and First-Class Package Service	443.98
10/02/2023	ACH/CK	USPS	First-Class Mail and First-Class Package Service	506.71
10/03/2023	ACH/CK	Keyes & Fox LLP	August 2023 - Professional Services	15,935.10
10/04/2023	ACH/CK	Alliance Resource Consulting	Fourth Billing in connection with our executive recruitment	8,000.00
10/04/2023	ACH/CK	Neyenesch Printers	CEA Courtesy Letters Phase 3.8	1,177.00
10/05/2023	ACH/CK	Burke, Williams & Sorensen,	SERVICES RENDERED THROUGH August 31, 2023	8,431.15
10/05/2023	ACH/CK	The Bayshore Consulting	September 2023 - CEO, Clerk Services & Reimbursable Expenses	23,401.95
10/10/2023	Wire	DYNEGY	Capacity Purchases - December-23	220,000.00
10/10/2023	Wire	THE ENERGY AUTHORITY	September 2023 - CAISO Weekly Settlement	12,900.55
10/11/2023	ACH/CK	Calpine Energy Solutions	August 2023 Services	160,541.00
10/11/2023	ACH/CK	The Coast News Group	LEGAL NOTICE OF PUBLIC HEARING 10/13, 10/20 14.25" CN*****	484.50
10/12/2023	ACH/CK	Nixon Peabody LLP (vendor)	Aug - Sept 2023 - JPMORGAN CREDIT FACILITY	3,939.00
10/12/2023	ACH/CK	Tripepi, Smith & Associates,	September 2023 - Communications and Marketing Service	13,546.53
10/16/2023	ACH/CK	Alliance Resource Consulting	Third Billing in connection with our executive recruitment	30,000.00
10/16/2023	ACH/CK	USPS	First-Class Mail and First-Class Package Service	222.81
10/16/2023	ACH/CK	USPS	First-Class Mail and First-Class Package Service	449.00
10/16/2023	ACH/CK	USPS	First-Class Mail and First-Class Package Service	357.02
10/17/2023	ACH/CK	Neyenesch Printers	Phase 3.6 En#3 Letter Mailing and Phase 3.1, 3.5 EN#4 ENG	695.21
10/19/2023	ACH/CK	USPS	First-Class Mail and First-Class Package Service	745.57
10/20/2023	Wire	LEAPFROG POWER, INC.	October 2023 RA (Quantity in kW)	2,200.00
10/20/2023	Wire	SDG&E (Procurement)	Sep-23 Resource Adequacy Sales	108,765.00
10/20/2023	Wire	SDG&E (Procurement)	Sep-23 REC Sales - LT Bundled & Unbundled	1,155,611.70
10/20/2023	Wire	SDG&E (Procurement)	Sep-23 RA Sales - (MCAM)	87,837.30
10/20/2023	Wire	SDG&E (Procurement)	Jun-24 Resource Adequacy Sales (Prepayment)	2,240,070.00
10/20/2023	Wire	SEMPRA	September 2023 - Capacity Purchases	517,400.00
10/23/2023	Wire	Grade 6 Oil LLC	BILLING PERIOD - Sept 2023 RA	338,600.00
10/23/2023	Wire	THE ENERGY AUTHORITY	September 2023 - CAISO Weekly Settlement	250,641.98
10/24/2023	ACH/CK	Pisenti Brinker Llp	Second progress bill on work performed through September 30, 2023	6,600.00
10/25/2023	ACH/CK	Braun Blaising Smith Wynne	August 2023 - Professional Services - General Matters and Joint CCA Costs	1,512.93
10/25/2023	ACH/CK	Hall Energy Law PC	August 2023 - Energy Procurement Counsel Services - Transaction	4,095.00
10/25/2023	ACH/CK	Maher Accountancy	Accounting, cash disbursements and related tasks during the month of	19,500.00
10/25/2023	ACH/CK	Neyenesch Printers	Move Notice Mailing 8.1.23	306.60
10/25/2023	Wire	Powerex	Transactions for the Period of October 2023	143,541.67
10/25/2023	Wire	Resi Station LLC	Proxy Demand Response CEA Sep 2023	66,150.00
10/25/2023	ACH/CK	Roadrunner Publications,	Advertising - Times-Advocate 1/2 page color	412.00
10/25/2023	ACH/CK	San Elijo Life	Banner Advertisement for a 12-month contract at \$100 per month.	100.00
10/25/2023	Wire	Tecolote Wind LLC	October 2023 - Resource Adequacy Benefits	52,250.00
10/26/2023	online	California Dept Tax & Fee	2023-Q3 Electric Energy Surcharge	104,753.00
10/26/2023	ACH/CK	Neyenesch Printers	Move Notice Mailing 10/10	293.99
10/27/2023	ACH/CK	CalCCA	Operational Member Dues - Q2 FY 2023-2024 - October through	71,760.00
10/27/2023	ACH/CK	Pacific Energy Advisors, Inc	September 2023 - Technical Consulting Advisors	26,070.00
10/30/2023	Wire	THE ENERGY AUTHORITY	September 2023 - CAISO Weekly Settlement	232,056.71
10/30/2023	ACH/CK	THE ENERGY AUTHORITY	September 2023 - Resource Management Monthly Fees	11,700.00
10/30/2023	ACH/CK	USPS	First-Class Mail and First-Class Package Service	443.07
10/30/2023	ACH/CK	USPS	First-Class Mail and First-Class Package Service	801.03
10/30/2023	ACH/CK	USPS	First-Class Mail and First-Class Package Service	411.07
10/31/2023	Wire	JPMorgan	02-Oct-2023 31-Oct-2023	66,115.07
10/31/2023	Wire	JPMorgan	LOC Fee - AT 2 PCT P.A. PRORATA ON USD 550,000.00023	1,802.78
10/31/2023	ACH/CK	Roadrunner Publications,	Advertising - Times-Advocate 1/2 page color	1,875.00
10/31/2023	ACH/CK	Roadrunner Publications,	Advertising - Times-Advocate 1/2 page color	412.00
10/31/2023	ACH/CK	STERN, ANDREW	CFO SERVICES - For the period from September 22, 2023 through October	6,000.00
10/31/2023	ACH/CK	Z NEMS	NEM Cash out	25,513.94
Total for Operating Account				6,410,102.84
10/23/2023	Lockbox	Direct Energy	September 2023 - Power purchase Hedge	1,141,607.38
10/23/2023	Lockbox	Exelon Generation Company	September 2023 - Power Purchase	6,300,078.65
10/25/2023	Lockbox	Tecolote Wind LLC	October 2023 - Resource Adequacy	52,250.00
10/23/2023	Lockbox	Morgan Stanley Capital	October 2023 - Carbon Free & Capacity& Energy Purchase	3,442,218.10
10/23/2023	Lockbox	Shell Oil North America	September 2023 - Capacity SWAP & July 2023 - Energy Purchase	2,960,596.65
Total for Lockbox Account				13,896,750.78



Staff Report

DATE: January 25, 2024

TO: Clean Energy Alliance Board of Directors

FROM: Andy Stern, Interim Chief Financial Officer/Treasurer

ITEM 4: Clean Energy Alliance Treasurer's Report

RECOMMENDATION:

Receive and File Clean Energy Alliance (CEA) Interim Treasurer's Report for November 2023.

BACKGROUND AND DISCUSSION:

This report provides the Board with the following financial information through November 30, 2023:

- Statement of Financial Position (Unaudited and preliminary) – Reports assets, liabilities, and financial position of the CEA as of November 30, 2023.
- Statement of Revenues, Expenses and Changes in Net Position (Unaudited and preliminary) for the twelve months ended November 30, 2023.
- Budget to Actuals Comparison Schedule (Unaudited and preliminary) – Reports actual revenues and expenditures compared to the annual amended budget as of November 30, 2023.
- List of Payments Issued – Reports payments issued for November 2023.

As of November 30, 2023, liabilities represent invoices and estimated accruals for energy and services received but not yet paid. The noncurrent liabilities relate to debt with JPMorgan as well as amounts due to the member cities of Carlsbad, Del Mar and Solana Beach. CEA is currently making interest only payments on the debt from JPMorgan. The amounts due to the member agency were for start-up costs and services provided to CEA for the period December 2019 to June 2020. These invoices are scheduled to be paid three years from the time CEA is operational.

CLEAN ENERGY ALLIANCE
STATEMENT OF NET POSITION
As of November 30, 2023

ASSETS

Current assets

Cash and cash equivalents	\$ 9,733,578
Accounts receivable, net of allowance	16,815,385
Accrued revenue	7,210,552
Prepaid expenses	3,562,722
Deposits	399,000
Total current assets	37,721,237

Noncurrent assets

Restricted cash	207,000
Deposits	771,376
Total noncurrent assets	978,376
Total assets	38,699,613

LIABILITIES

Current liabilities

Accrued cost of electricity	20,554,784
Accounts payable	474,677
Other accrued liabilities	301,214
Interest payable	33,995
Due to member agencies	504,017
Total current liabilities	21,868,687

Noncurrent liabilities

Security deposits - energy suppliers	496,150
Bank note payable	4,950,000
Total noncurrent liabilities	5,446,150
Total liabilities	27,314,837

NET POSITION

Unrestricted	11,384,776
Total net position	\$ 11,384,776

These financial statements do not contain note disclosures, have not been subjected to an audit or review or compilation engagement, and no assurance is provided on them.

CLEAN ENERGY ALLIANCE
STATEMENT OF REVENUES, EXPENSES
AND CHANGES IN NET POSITION
Five Months ended November 30, 2023

OPERATING REVENUES	
Electricity sales, net	\$ 105,232,107
OPERATING EXPENSES	
Cost of electricity	84,732,521
Contract services	1,876,835
Other operating expenses	134,344
Total operating expenses	<u>86,743,700</u>
Operating income (loss)	<u>18,488,407</u>
NONOPERATING REVENUES (EXPENSES)	
Interest income	60,872
Interest expense	<u>(712,219)</u>
Nonoperating revenues (expenses), net	<u>(651,347)</u>
CHANGE IN NET POSITION	17,837,060
Net position at beginning of year	<u>(6,452,284)</u>
Net position at end of period	<u><u>\$ 11,384,776</u></u>

These financial statements do not contain note disclosures, have not been subjected to an audit or review or compilation engagement, and no assurance is provided on them.

BUDGET TO ACTUALS COMPARISON SCHEDULE

At its June 2023, board meeting, the CEA Board approved the Fiscal Year (FY) 2023/24 budget approving \$213,361,000 in total operating and nonoperating expenses. For the year-to-date, \$88,842,000 has been expended. Revenues from electricity sales for the year-to-date reached \$106,618,000. The overall change in available fund balance (ignoring loan proceeds) for the year-to-date was an increase of \$17,837,000.

The Budget to Actuals Comparison Schedules as of November 30, 2023, is shown on the next page.

CLEAN ENERGY ALLIANCE
BUDGETARY COMPARISON SCHEDULE
Five Months ended November 30, 2023

	ANNUAL BUDGET	YEAR-TO- DATE ACTUAL	ANNUAL BUDGET REMAINING
Operating Revenues			
Energy Sales	\$ 230,915,000	106,618,143	\$ 124,296,857
Total Operating Revenue	230,915,000	106,618,143	124,296,857
Operating Expenses			
Power Supply	200,000,000	84,732,521	115,267,479
Data Manager / Call Center	2,500,000	811,814	1,688,186
Staffing/Consultants	3,000,000	168,947	2,831,053
Legal Services	467,500	204,133	263,367
Professional Services	1,448,885	566,562	882,323
Audit Services	10,000	23,421	(13,421)
Software & Licenses	15,000	3,916	11,084
Membership Dues	292,040	119,600	172,440
G&A (includes Bad Debt expense)	4,927,780	1,498,822	3,428,958
Total Operating Expenses	212,661,205	88,129,736	124,531,469
Operating Income (Loss)	18,253,795	18,488,407	(234,612)
Financing			
Interest Income	50,000	60,872	(10,872)
Interest Expense	(750,000)	(712,219)	(37,781)
Net Interest Income (Expense)	(700,000)	(651,347)	(48,653)
Change in Net Position	\$ 17,553,795	\$ 17,837,060	\$ (283,265)

These financial statements do not contain note disclosures, have not been subjected to an audit or review or compilation engagement, and no assurance is provided on them.

LIST OF PAYMENTS ISSUED

The report on the following page provides the detail of payments issued by CEA for the month. All payments were within approved budget.

PAYMENTS ISSUED DURING NOVEMBER 2023

<u>Date</u>	<u>Type</u>	<u>Vendor</u>	<u>Description</u>	<u>Amount</u>
11/02/2023	ACH/CHECK	Avanti Executive Suites	October 2023 -Rent	542.76
11/02/2023	ACH/CHECK	Burke, Williams & Sorensen, LLP	FEES FOR SERVICES THROUGH September 30, 2023: - CEO RECRUITMENT	12,236.00
11/02/2023	ACH/CHECK	Calpine Energy Solutions	September 2023 Services	161,755.00
11/02/2023	ACH/CHECK	USPS	First-Class Mail and First-Class Package Service	191.69
11/03/2023	Wire	SAAVI ENERGY SOLUTIONS, LLC.	Firm Resource Adequacy - (February 2024) Prepayment	105,000.00
11/06/2023	Wire	THE ENERGY AUTHORITY	October 2023 - CAISO Weekly Settlement	626,948.99
11/07/2023	ACH/CHECK	Avanti Executive Suites (PALOMAR)	November 2023 -Rent	1,454.21
11/07/2023	ACH/CHECK	NORTH SAN DIEGO BUSINESS	Annual Membership Investment: Non-Profit Business	335.00
11/08/2023	ACH/CHECK	Keyes & Fox LLP	September 2023 - Professional Services	16,220.00
11/08/2023	ACH/CHECK	Maier Accountancy	Bill.com cloud-based accounts payable software	988.25
11/08/2023	ACH/CHECK	The Bayshore Consulting Group, Inc	October 2023 - CEO, Clerk Services & Reimbursable Expenses.	26,339.10
11/08/2023	ACH/CHECK	USPS	First-Class Mail and First-Class Package Service	407.02
11/10/2023	ACH/CHECK	Tripepi, Smith & Associates, Inc.	October 2023 - Communications and Marketing Service	13,546.53
11/13/2023	ACH/CHECK	Alliance Resource Consulting Llc	Executive recruitment assignment	30,000.00
11/13/2023	Wire	THE ENERGY AUTHORITY	October 2023 - CAISO Weekly Settlement	657,542.68
11/13/2023	ACH/CHECK	USPS	First-Class Mail and First-Class Package Service	512.74
11/13/2023	ACH/CHECK	USPS	First-Class Mail and First-Class Package Service	193.70
11/13/2023	ACH/CHECK	USPS	First-Class Mail and First-Class Package Service	447.52
11/15/2023	ACH/CHECK	Braun Blasing Smith Wynne	September 2023 - Professional Services - General Matters and Joint CCA Costs	435.60
11/15/2023	ACH/CHECK	USPS	First-Class Mail and First-Class Package Service	37,020.74
11/16/2023	ACH/CHECK	Hall Energy Law PC	September 2023 - Energy Procurement Counsel Services - Transaction Support	6,240.00
11/16/2023	ACH/CHECK	Keyes & Fox LLP	October 2023 - Professional Services	16,797.50
11/16/2023	ACH/CHECK	Z NEMS	NEM Cash Out	23,352.00
11/17/2023	ACH/CHECK	Lupa Affairs Llc	September 2023 - Professional Service	4,838.75
11/17/2023	ACH/CHECK	Maier Accountancy	Accounting, cash disbursements and related tasks during November 2023	9,500.00
11/20/2023	ACH/CHECK	LEAPFROG POWER, INC.	November 2023 RA (Quantity in kW)	1,210.00
11/20/2023	Wire	SDG&E	2023 REC Sales - LT Bundled & Unbundled Price True Up	6,610,182.03
11/20/2023	Wire	SDG&E	Oct-23 Resource Adequacy Sales	108,763.50
11/20/2023	Wire	SDG&E	Oct-23 Resource Adequacy Sales (MCAM)	122,019.40
11/20/2023	ACH/CHECK	SEMPRA	October 2023 - Capacity Purchases	517,400.00
11/20/2023	ACH/CHECK	THE ENERGY AUTHORITY	October 2023 - CAISO Weekly Settlement	64,635.88
11/20/2023	ACH/CHECK	USPS	First-Class Mail and First-Class Package Service	733.10
11/22/2023	ACH/CHECK	Burke, Williams & Sorensen, LLP	FEES FOR PROFESSIONAL SERVICES RENDERED THROUGH October 31, 2023	13,738.30
11/22/2023	ACH/CHECK	San Elijo Life	Banner Advertisement for a 12-month contract at \$100 per month.	100.00
11/24/2023	ACH/CHECK	Grade 6 Oil LLC	BILLING PERIOD - Oct 2023 RA	321,200.00
11/24/2023	ACH/CHECK	PIONEER COMMUNITY ENERGY	Pioneer sells October 2023 North System Flex RA	377,000.00
11/27/2023	ACH/CHECK	Powerex	Transactions for the Period of November 2023	143,541.67
11/27/2023	ACH/CHECK	Resi Station LLC	Proxy Demand Response CEA Oct2023	11,920.00
11/27/2023	ACH/CHECK	River City Bank	Loan No5084549442-101 - LC and Documentation Fees	1,720.00
11/28/2023	ACH/CHECK	Neyenesch Printers	Move Notice Mailing 11/17 & Power Content Postcard 2023 & Phase 3.6, 3.7	9,819.95
11/29/2023	ACH/CHECK	Avanti Executive Suites (PALOMAR)	December 2023 -Rent	1,440.66
11/29/2023	ACH/CHECK	Neyenesch Printers	CEA Courtesy Letters Phase 3.10	998.28
11/29/2023	ACH/CHECK	Pacific Energy Advisors, Inc	October 2023 - Technical Consulting Advisors	26,000.00
11/29/2023	Wire	THE ENERGY AUTHORITY	November 2023 - CAISO Weekly Settlement	48,009.12
11/29/2023	ACH/CHECK	THE ENERGY AUTHORITY	October 2023 - Resource Management Monthly Fees	11,700.00
11/29/2023	ACH/CHECK	USPS	First-Class Mail and First-Class Package Service	279.45
11/29/2023	ACH/CHECK	USPS	First-Class Mail and First-Class Package Service	370.63
11/29/2023	ACH/CHECK	USPS	First-Class Mail and First-Class Package Service	343.82
11/29/2023	ACH/CHECK	USPS	First-Class Mail and First-Class Package Service	390.38
11/30/2023	Wire	JPMorgan	Principal Payment on Loan	4,000,000.00
11/30/2023	Wire	JPMorgan	01-Nov-2023 30-Nov-2023	65,170.45
11/30/2023	ACH/CHECK	Pisenti Brinker Llp	Final bill on audit of year ended June 30, 2023 - Third bill per agreed upon fee	4,720.50
Total for Operating Account				14,216,252.90
11/24/2023	Lockbox	Direct Energy	October 2023 - Power purchase Hedge	1,160,319.70
11/24/2023	Lockbox	Exelon Generation Company, LLC	October 2023 - Power Purchase	5,368,805.60
11/24/2023	Lockbox	Morgan Stanley Capital Group, Inc.	November 2023 - Carbon Free & Capacity& Energy Purchase	3,109,243.09
11/24/2023	Lockbox	Shell Oil North America	October 2023 - RA Purchase & October 2023 - RA SWAP	2,996,425.90
Total for Lockbox Account				12,634,794.29



Staff Report

DATE: January 25, 2024

TO: Clean Energy Alliance Board of Directors

FROM: Barbara Boswell, Chief Executive Officer

ITEM 5: Consider Approval of the 2024 Clean Energy Alliance Legislative and Regulatory Policy Platform

RECOMMENDATION:

Approve 2024 Clean Energy Alliance Legislative and Regulatory Policy Platform.

BACKGROUND AND DISCUSSION:

Clean Energy Alliance's (CEA) CEA Legislative and Regulatory Policy Platform (Platform) states that the Board shall review and update the Platform as appropriate each January. The Platform serves as a guide to the CEA Board and staff in their advocacy efforts related to policy matters of interest at the state legislature and California Public Utilities Commission (CPUC). It allows both Board Members and staff to pursue actions at the legislative and regulatory levels in a consistent manner and with the understanding that they are pursuing actions in the best interest of CEA and its mission, member agencies and customers. It provides guidance to the Chief Executive Officer to support or oppose positions that should be taken on legislative and regulatory matters that come before the California Community Choice Association (CalCCA) Board of Directors.

The adopted Platform was developed to be consistent with the CEA Joint Powers Authority (JPA) Agreement. Specifically, the JPA Agreement identifies the following purposes of CEA:

- Procuring/developing electrical energy for customers;
- Addressing climate change by reducing energy-related greenhouse gas emissions;
- Promoting electrical rate price stability and cost savings;
- Fostering consumer choice;
- Local economic development, such as job creation, local energy programs, and local power development.

Four basic principles were developed to ensure CEA's ability to achieve its purposes as stated above.

The Platform is centered around these four principles:

1. Protecting CEA's local control for the purpose of preserving the ability to self-procure power resources, to self-determine rates and the energy programs offered to residents, businesses and the communities it serves, through the mechanisms of local governance.
2. Ensuring fair treatment of CEA customers by the California Public Utilities Commission (CPUC) and other state agencies.
3. Supporting recognition that electricity is an essential service and that CEA should have the ability to set electric rates that are affordable and competitive to the utilities.
4. Pursuing environmental initiatives that exceed minimum State mandates, promote the growth in renewable energy capacity at the local level, encourage clean energy adoption by CEA customers, and reduce fossil fuel dependency.

Considering CEA's purpose and the principles as detailed above, the Platform establishes the following positions:

- CEA will support legislation and regulatory actions which enables, protects and enhances the development and expansion of Community Choice Aggregation (CCA) programs, and that supports CCA independence in procurement, program deployment, management and decision making.
- CEA will support legislation and regulatory actions which allows CEA to develop and procure local energy generation resources to meet the needs of its electric customers.
- CEA will support legislation and regulatory actions which promote a neutral, fair and competitive energy market.
- CEA will oppose legislation and regulatory actions that jeopardize CEA's independence to self-procure its power resources, determine its rates and the energy programs it provides to its customers in the present, or could restrict its independence to do so in the future.

CEA's priorities and goals have not changed, and as a result there are no recommended changes to the 2024 Legislative and Regulatory Policy Platform as compared to the 2023 Platform.

FISCAL IMPACT

There is no fiscal impact as a result of this action.

ATTACHMENTS:

Attachment – Draft 2024 Legislative and Policy Platform



CEA-10

2024 Legislative and Regulatory Policy Platform

The Clean Energy Alliance (CEA) Board of Directors desires to establish the 2024 Legislative and Regulatory Policy Platform to guide the CEA Board and staff in their advocacy efforts and engagement on policy matters of interest to CEA. The Platform allows both Board Members and staff to pursue actions at the legislative and regulatory levels in a consistent manner and with the understanding that they are pursuing actions in the best interest of CEA and its mission, its member agencies and its customers. The Platform enables the organization to move swiftly to respond to legislative and regulatory events. The Platform also provides guidance to the Chief Executive Officer on the support or oppose positions that should be taken on legislative and regulatory matters that come before the California Community Choice Association (CalCCA) Board of Directors.

Unless otherwise approved by the Board, all CEA positions on individual bills will be presented to the Board for approval. For urgent legislative or regulatory matters where time is of the essence, the Chief Executive Officer, with Board Chair concurrence, will take a position, consistent with the Policy Platform and report the action to the full Board at the next Board meeting.

Policy Principles

CEA supports legislation and regulatory actions that enables, protects and enhances CEA's priorities and ability to serve its customers as determined by the CEA Board of Directors.

The Legislative and Regulatory Policy Platform is centered around four basic principles:

1. Protecting CEA's local control for the purpose of preserving the ability to self-procure power resources, to self-determine rates and the energy programs offered to residents, businesses and the communities it serves, through the mechanisms of local governance.
2. Ensuring fair treatment of CEA customers by the California Public Utilities Commission (CPUC) and other state agencies.
3. Supporting recognition that electricity is an essential service and that CEA should have the ability to set electric rates that are affordable and competitive to the utilities.
4. Pursuing environmental initiatives that exceed minimum State mandates, promote the growth in renewable energy capacity at the local level, encourage clean energy adoption by CEA customers, and reduce fossil fuel dependency.

CEA will support legislation and regulatory actions which enables, protects and enhances the development and expansion of Community Choice Aggregation (CCA) programs, and that

supports CCA independence in procurement, program deployment, management and decision making.

CEA will support legislation and regulatory actions which allow CEA to develop and procure local energy generation resources to meet the needs of its electric customers.

CEA will support legislation and regulatory actions which promote a neutral, fair and competitive energy market.

CEA will oppose legislation and regulatory actions that jeopardize CEA's independence to self-procure power resources, determine rates and the energy programs it provides to customers in the present, or could restrict its independence to do so in the future.

The Legislative and Regulatory Policy Platform is to be reviewed and updated every January.

DRAFT



Staff Report

DATE: January 25, 2024

TO: Clean Energy Alliance Board of Directors

FROM: Barbara Boswell, Chief Executive Officer

ITEM 6: Re-appointment of Clean Energy Alliance City of Carlsbad Community Advisory Committee Member Paige DeCino for Term through December 31, 2024

RECOMMENDATION

Approve the re-appointment of Clean Energy Alliance City of Carlsbad Community Advisory Committee Member Paige DeCino for term through December 31, 2024.

BACKGROUND AND DISCUSSION

Per Board adopted policy, each member agency of Clean Energy Alliance (CEA) has two appointments to the Community Advisory Committee (CAC). Each appointee serves a three-year term, with terms being staggered.

Paige DeCino was appointed by the CEA Board to the CAC to serve a term through December 2023. In order to bring her term in alignment with other members, this term would expire in December 2024. Due to her interest in continuing to serve, staff recommends the re-appointment of Paige DeCino for the City of Carlsbad CAC term through December 2024.

FISCAL IMPACT

There is no fiscal impact of this action.

ATTACHMENTS

None.



Staff Report

DATE: January 25, 2024
TO: Clean Energy Alliance Board of Directors
FROM: Barbara Boswell, Chief Executive Officer
ITEM 7: Clean Energy Alliance Chief Executive Officer Operational and Administrative Report

RECOMMENDATION

- 1) Receive and File Chief Executive Officer Operational and Administrative Report.

BACKGROUND AND DISCUSSION

This report provides an update to the Clean Energy Alliance (CEA) Board regarding the status of operational and administrative.

OPERATIONAL UPDATE

Oceanside & Vista April 2024 Enrollment

The City Councils of Oceanside and Vista have selected Clean Impact Plus, 75% Carbon Free, as the default power supply that customers will be automatically enrolled in. In addition, the City of Vista City Council approved enrolling all municipal accounts in CEA's Green Impact, 100% renewable power supply, in support of meeting its Climate Action Plan goals.

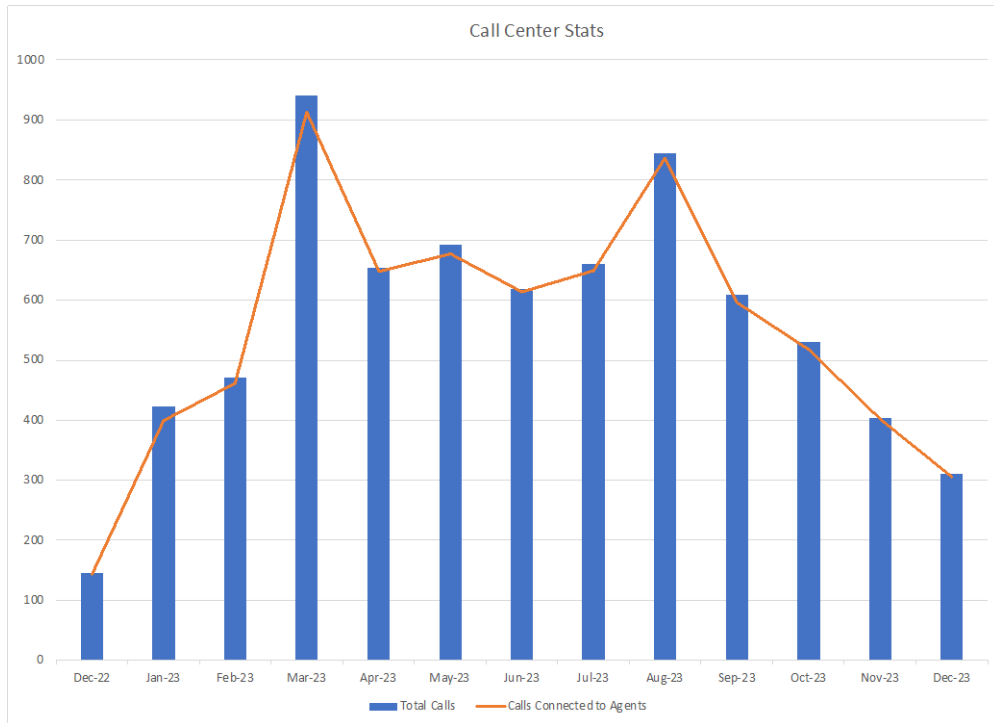
Enrollment mailers will begin hitting Oceanside and Vista mailboxes in early February, in preparation for the automatic enrollments in April 2024. The February mailers will be the first of four mailers to be sent out. The schedule of mailers are as follows:

- February 2024 – 60-Day pre-enrollment mailer
- March 2024 – 30-Day pre-enrollment mailer
- March 2024 – letter to NEM customers being enrolled in April 2024
- May 2024 – 30-Day post-enrollment welcome letter
- June 2024 – 60-Day post-enrollment mailer

CEA staff and Oceanside and Vista staff have been meeting regularly over the past several months to prepare a marketing and communications strategy. This includes identifying community events to participate in, key community groups to reach out to, and key customers to contact. The goal of the marketing and communications strategy is to meet with affected residents and businesses to answer questions they may have about CEA, address concerns related to the enrollment, and minimize opt-outs.

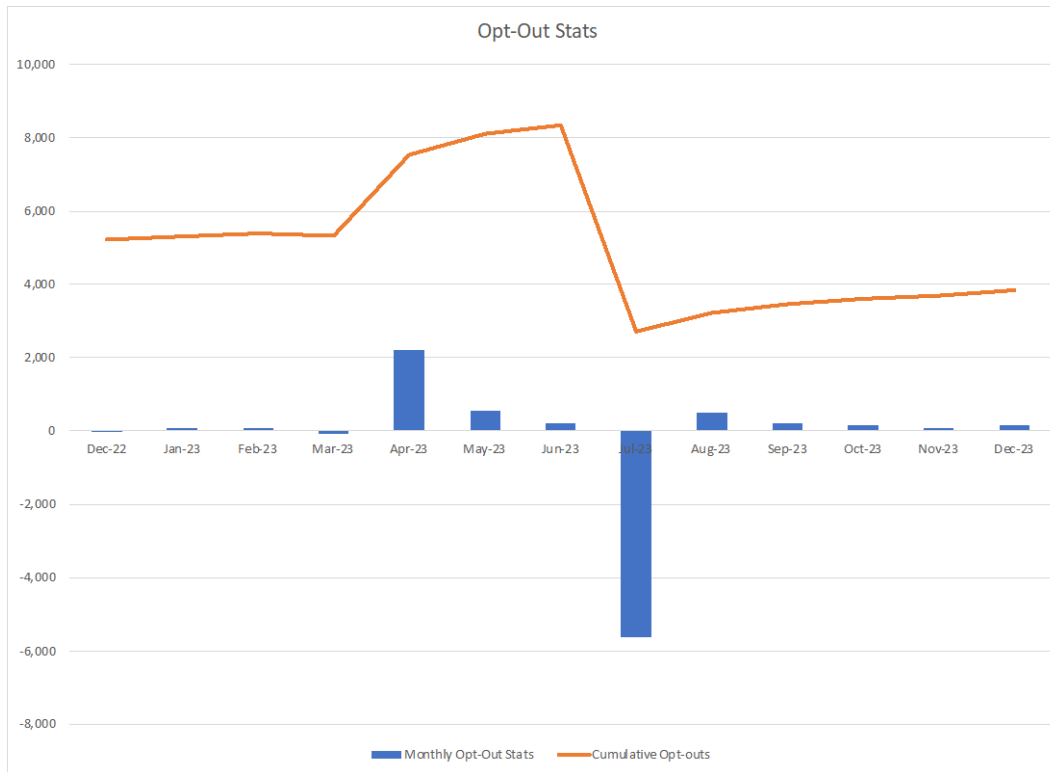
Call Center Activity and Participation Statistics

The charts below reflect customer activity through December 31, 2023:



Call volumes to CEA's Call Center have dropped off, as expected, with the most common call topics being general questions regarding CEA and Net Energy Metering.

The following chart reflects the monthly and cumulative opt-outs through December 31, 2023 for CEA.



CEA’s participation is approximately 97.5%, with 157 opt-outs in December compared to 65 in November 2023.

The following chart reflects enrollments in CEA’s power supply products:

POWER SUPPLY PRODUCT	NOVEMBER 2023	DECEMBER 2023	Net Change
Clean Impact – 50% Renewable	466	473	+ 7
Clean Impact Plus - 75% Carbon Free	140,398	142,441	+2,043
Green Impact – 100% Renewable	609	612	+ 3
TOTAL ACCOUNTS	141,473	143,526	2,053

The increase in enrollment is related to the enrollment of Net Energy Metering customers in Escondido and San Marcos. These accounts are enrolled in the month of their annual true-up as opposed to being enrolled in April 2023, when non-Net Energy Metering customers were enrolled.

Risk Oversight Committee

Pursuant to CEA's Energy Risk Management Policy, the Risk Oversight Committee met December 7, 2023. The Committee reviewed CEA's recent procurement activity, current portfolio positions and future procurement targets, and portfolio mark to market and counterparty exposure. The Committee confirmed that CEA is in compliance with its Energy Risk Management Policy. The next regular meeting of the Committee is scheduled for March 7, 2024.

Contracts \$50,000 - \$100,000 entered into by Chief Executive Officer

VENDOR	DESCRIPTION	AMOUNT
None		

FISCAL IMPACT

There is no fiscal impact by this action.

ATTACHMENTS



Staff Report

DATE: January 25, 2024
TO: Clean Energy Alliance Board of Directors
FROM: Barbara Boswell, Chief Executive Officer
ITEM 8: Receive Regulatory Update from Keyes & Fox

RECOMMENDATION

Receive regulatory update from Keyes & Fox.

BACKGROUND AND DISCUSSION

Clean Energy Alliance contracts with Keyes and Fox for Regulatory Advocacy related activities. Each month Keyes and Fox provides an update to the CEA Board on key items of interest.

FISCAL IMPACT

There is no fiscal impact from this action.

ATTACHMENTS:

Regulatory Report from Keyes & Fox

Clean Energy Alliance: Regulatory Update

Tim Lindl – Keyes & Fox LLP

January 25, 2024

KEYES&FOX^{LLP}



Overview

It has been a while (since September); so there is a lot to cover.

- CEA's Petition for Modification in the Integrated Resource Planning proceeding
- Obtaining RA capacity from Diablo Canyon for CEA
- The 2024 ERRR Forecast case and resulting PCIA rates
- Quick hits:
 - Commission sticks with RA-related limitations on CCA expansions
 - Status of SDG&E rate cases (Phase I and Phase II)
 - Amount and timing of income-graduated fixed charges



Integrated Resource Planning

- **Issue:** SDG&E purchased 49 MW of Resource Adequacy (RA) capacity *just before* significant CCA departures, including *86,000 departures* in Escondido and San Marcos
 - SDG&E required to convey capacity to CEA to cover anticipated departures
 - SDG&E refused to provide enough capacity to account for Escondido and San Marcos
 - CEA and SDCP filed petition to avoid \$100-\$200M in costs over the next 12 years
 - Original Proposed Decision (in August) denied CEA's request
- **Outcome:** Final decision in December reversed course; SDG&E now required to convey RA



Diablo Canyon Nuclear Power Plant

- **Background:** Sweetheart deal to keep Diablo Canyon open through 2030
- **Issue:** Over \$2 billion in capacity value at stake
 - If CEA customers will pay for Diablo Canyon to remain open (they will), its customers should benefit from the plant's attributes
 - PG&E strongly opposed conveying any RA capacity or GHG-free attributes to CEA and others; CalCCA fought back
- **Outcome:** December decision agrees with CalCCA's position



SDG&E ERRA Forecast Case

- **Background:** The Energy Resource Recovery Account (ERRA) case sets the Power Charge Indifference Adjustment (PCIA) rates for CEA customers as well as the generation rate for SDG&E customers
- **Issues:**
 - SDG&E under-forecasted the RA capacity it would sell in 2024, thereby increasing the PCIA rate for CEA's customers.
 - A temporary large decrease in bundled customer rates.
- **Outcome:** Commission adopted CEA's position on sold RA and the forecasted bundled customer rates



Quick Hits

- **RA and CCA Expansion:**

- A June decision established a 1% deficiency threshold for system RA capacity that would will “pause” a CCA’s ability to expand
- Commission denied CalCCA Application for Rehearing of decision; massive jurisdictional overreach?

- **Demand Flexibility:** Income-graduated fixed charges

- SDG&E proposed charges of \$34/mo (CARE) and \$73/mo (non-CARE)
- Currently targeting implementation in Q3 of 2025
- Proposed Decision anticipated in Q1



Quick Hits (cont'd)

- **SDG&E General Rate Cases:**
 - Phase I:
 - Key Issue: No "forever PCIA" assets
 - Awaiting Proposed Decision
 - Phase II:
 - Key Issue: Rate and tariff design and unfair bill presentation
 - Awaiting SDG&E's rebuttal testimony



QUESTIONS?

Tim Lindl

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Staff Report

DATE: January 25, 2024

TO: Clean Energy Alliance Board of Directors

FROM: Barbara Boswell, Chief Executive Officer

ITEM 9: Receive Reports from the Community Advisory Committee Subcommittees on 2023 Accomplishments

RECOMMENDATION

Receive reports from the Community Advisory Committee Subcommittees on 2023 accomplishments.

BACKGROUND AND DISCUSSION

The Clean Energy Alliance (CEA) Community Advisory Committee (CAC) created ad-hoc subcommittees to address specific areas of interest. In 2023, the ad-hoc subcommittees were:

- Local Programs – Report Attachment A
- Outreach to Communities of Concern – Report Attachment B
- Electric Vehicles – Report Attachment C

In late 2023 two new ad-hoc subcommittees were formed:

- School Outreach – Report Attachment D
- Green by 2035 – No Report (New Subcommittee)

The work of these two ad-hoc subcommittees has just begun, and they will continue into 2024.

Attached are reports prepared by the subcommittees that provides information such as subcommittee members, mission statement, problem identification, and goals. Each of the reports has its own report structure to meet the needs of the individual subcommittee.

FISCAL IMPACT

There is no fiscal impact from this action.

ATTACHMENTS:

- Attachment A - 2023 Local Programs Subcommittee Report
- Attachment B – 2023 Outreach to Communities of Concern Report
- Attachment C – 2023 Electric Vehicle Subcommittee Report
- Attachment D – 2023 School Outreach Subcommittee Report



CLEAN ENERGY ALLIANCE
COMMUNITY ADVISORY COMMITTEE SUBCOMMITTEE REPORT

Subcommittee Name: Local Programs

Subcommittee Members:

Chair: Tracy Reed - Escondido

Member: Rick Paul - Escondido

Member: Paige DeCino - Carlsbad

Member: Jennifer Kerschbaum – San Marcos

Member: Dolores Davies Jamison – Del Mar

Mission Statement: Evaluate and propose potential programs to further the equitable implementation of the member organizations' Climate Action Plans.

Problem Areas Identified:

Different housing types have unequal access to clean energy options. I.e., Solar panels, EV chargers, Heat Pumps. etc.

CAC Prioritized Recommendations to Board to Address Problem Areas:

Provide Solar & Storage to Mobile Home residents.

Provide low/no interest loans for energy efficiency/green home improvements.

EXECUTIVE SUMMARY

REPORT OF THE CLEAN ENERGY ALLIANCE COMMUNITY ADVISORY COMMITTEE'S SUBCOMMITTEE ON ADDRESSING UNDERSERVED COMMUNITIES AND POPULATIONS

Introduction. The CEA CAC Subcommittee on Underserved Communities and Populations (the “subcommittee”) met for the better part of a year during 2023. The subcommittee prepared a report on its work, its finding, and its recommendations which is attached. This is an executive summary that can be used as a form of expanded table of contents. Each topic is addressed in more detail in the full report.

Goals:

- Identify communities and populations in need of extra assistance to achieve CEA’s 100% clean energy goals
- Identify funding and programs to meet these needs
- Assure equitable distribution of resources throughout CEA’s member cities in rough proportion to their electrical load as required by the CEA Joint Powers Agreement

Identifying Communities and Populations in need:

- As a starting point use the California Healthy Places Index to identify underserved communities and populations in each CEA member city
- Other strategies that may help to identify target communities and populations in CEA member cities may include identifying areas and populations with:
 - Low income status
 - Senior populations on fixed incomes
 - Geographic challenges limiting access to solar
 - Housing challenges including multi-unit rental projects, mobile home parks, and tribal communities, especially where there is the challenge of addressing the “split-incentives”¹ between tenants and landlords
 - Business communities with special needs or challenges
 - Non-profit organizations with special needs or challenges
 - CARE and FERA participants

Opportunities for Addressing the Needs of the Identified Communities and Populations

- Direct financial aid
- Federal and state grant programs
- Public Private partnerships
- Financing
- Club memberships with perks for upgrading to 100% clean energy
- Clean Energy Champion recognition for homeowners, tenants, landlords, and businesses
- School outreach programs
- Assistance to enroll in regional or statewide clean energy programs not administered by CEA
- Copying successful programs from other CCAs (The full report gives examples)

¹ “Split incentives” occur when capital improvements result in one party paying for improvements while the other party receives the benefits of reduced utility costs and/or cleaner energy sources.

CEA EV Subcommittee meeting, 10/30/23 2pm (Google meet)

Present: Jennifer Kerschbaum, Don Mosier, Roger Davenport, Kevin Norris, Tracy Reed

- Review of EV page on CEA website
 - Benefits of EV's section - recommend adding another bullet point which highlights the fact that there is little to no maintenance for EVs relative to gas vehicles. (No oil changes, etc.)
 - Overall cost to operate is lower - highlight this on the website as well. Tracy did an analysis on the alternative fuels data calculator - there seemed to be some discrepancies in actuals versus calculator values.
 - Vehicle to grid benefit for overall grid - keep this in mind to add to website later as more vehicles are equipped with bi-directional charging and infrastructure becomes more readily available.
 - Governor's mandate that all vehicles sold in CA must be EV by 2035 - There was some disagreement in the group about whether to add this information on the website since it is a divisive topic and potentially off-putting to some website users. The group decided to leave this information off the website for now.
 - Tracy mentioned that many of the federal tax incentives will go through the EV dealers starting in 2024 - keep this in mind to review website content in Jan as it relates to tax incentives for purchasing EVs.
- EV infrastructure
 - Follow up with larger Community Advisory group on coordination effort with member cities Planning and Sustainability Department. We would like to get recommendations from member cities about ideal locations for EV chargers.
 - Prioritize 20 DC fast charging stations for "travel" consumers - close to freeways and large thoroughfare streets.
 - Next priority is fast charging stations for "regional" consumers - high traffic commercial areas (eg. Walmart, Target)
 - Coordination with Electrify America
- **EV subcommittee formal recommendations to the Board of Directors for 2024**
 - Improve EV section of website -
 - Add information regarding lower cost of maintenance for EVs.
 - Review link to Alternative Fuels Data Center calculator - is this the best reference for CEA customers? How accurate is it?
 - Coordinate with member cities to get ideal locations for 20DC fast charging stations. Research grant opportunities to fund installation of fast chargers in member cities.

Potential Grant opportunities for member cities:

- [Communities in charge](#) -
 - Funded by California Energy Commission's Clean Transportation Program
 - Provides logistical and financial support for installation of level 2 EV charging stations in areas where "communities gather."
 - Charging times are 6-8 hrs for level 2 charging stations.
 - Applicant is property owner
 - Priority to disadvantaged or low income areas
 - Incentive amounts will be approx. \$3500 per station
- [CA CVRP California Clean Vehicle Rebate](#) Project
 - These are rebates available to individual consumers of EVs.



CLEAN ENERGY ALLIANCE
COMMUNITY ADVISORY COMMITTEE SUBCOMMITTEE REPORT
10/19/2023

Subcommittee Name: SCHOOLS COMMITTEE

Subcommittee Members:

Chair: Debra Schade (Solana Beach)

Member: Paige DeCino (Carlsbad)

Member: Lynda Daniels (Carlsbad)

Member: Mo Lahsaiezadeh (Oceanside)

Member: Nanci Oeschle (Vista)

Member: Jennifer Kerschbaum, P.E. (San Marcos)

Mission Statement:

Support schools to become models of sustainability and environmental responsibility by the adoption of 100% clean energy solutions. Through resources, initiatives and education we strive to empower CEA schools to embrace renewable energy sources and energy-efficient practices.

Problem Areas Identified:

Schools should be partners in clean energy goals.

Schools are being charged at commercial rates by SDGE and CEA making it hard to adjust to any volatility in energy costs with fixed public funds.

Schools are important links to community, i.e. underserved community and next generation. Leverage partnership in a 100% Clean Energy Schools Program to improve connection to community.

CAC Prioritized Recommendations to Board to Address Problem Areas:

- a. Work with CEA's Key Account Program Manager to evaluate data on school solar programs and energy usage.



- b. 100% Clean Energy Schools Program. Educate and recruit schools to become partner 100% Clean Energy Schools
- c. Investigate the possibility of a Public School Rate Plan, work on ways to provide a rate plan for schools if join 100% Clean Energy
- d. Provide schools resources and support for clean energy solutions i.e. Electric Buses, Renewable Energy Self Generation Programs and Solar Grant Programs
- e. Establish ways that CEA can support community awareness and sustainability education with 100% Clean Energy Schools Program
- f. Explore school ambassador programs or climate action clubs to partner with CEA to educate the community regarding clean energy solutions.

Staff Report

DATE: January 25, 2024

TO: Clean Energy Alliance Board of Directors

FROM: Barbara Boswell, Chief Executive Officer

ITEM 10: Provide Direction Related to Changes in Community Advisory Committee Structure, Consider Approval of 2024 Community Advisory Committee Meeting Schedule and Workplan, and Appoint Community Advisory Committee Chair

RECOMMENDATION

- 1) Provide direction related to changes in the Community Advisory Committee structure.
- 2) Approve 2024 Community Advisory Committee Meeting Schedule and Workplan.
- 3) Appoint Community Advisory Committee 2024 Chair.

BACKGROUND AND DISCUSSION

Community Advisory Committee Structure

Pursuant to the Clean Energy Alliance (CEA) Community Advisory Committee (CAC) Policy, the CAC is comprised of two (2) appointees from each member agency and a Board Alternate serves as Chair for a total 15 CAC members representing 7 member agencies.

At its January 26, 2023 Regular Board meeting, the Board requested that the following topics be brought to the Board at its January 2024 Board meeting for consideration:

- Should the make-up of the CAC change from 15 active members?
- Should the Board adopt a policy that the Chair of the CAC be from a different member agency than the Chair of the Board?

Should the make-up of the CAC change from 14 active member?

For the past year, the CAC has been comprised of 15 active members, 2 appointees from each member agency and a Board Alternate that serves as Chair. During the past year, staff did not experience any challenges in administering a CAC of this size. The current CAC is comprised of appointees that are active, motivated and committed to CEA's goals and success.

The larger CAC membership provided the ability for the CAC to establish Ad-Hoc subcommittees to research and address issues for recommendations to the Board for consideration. If the CAC membership is reduced, the ability to have subcommittees of a meaningful size would be impacted.

The CAC discussed the current structure and size of the CAC, and the consensus was that they request the Board consider keeping the current structure of 2 appointees from each member agency with a Board Alternate appointed as Chair. Specific input from the CAC included:

- Continue with 2 appointees from each member agency + Board Alternate;
- Postpone any change to CAC structure until CEA has been in existence longer and has more experience in the communities;
- Subcommittee work is important & wouldn't be effective with a smaller CAC make-up
- 1 active CAC member from each agency would not be sufficient to gather information from their community.

Staff supports the recommendation from the CAC.

Should the Board adopt a policy that the Chair of the CAC be from a different member agency than the Chair of the Board?

CEA's Community Advisory Committee Policy establishes that the Board shall appoint a Board Alternate to serve as the Chair of the CAC. At the time the CAC Policy was adopted, the CEA Board consisted of only three cities. Since that time, CEA has grown to now a 7-member organization. There are two questions staff is seeking Board direction on:

- Should the Policy be updated to reflect the CAC Chair can be either a Board Member or Alternate (current Policy states the CAC Chair is an Alternate)?
- Should the Policy be updated to reflect the CAC Chair is from a different City than the Board chair?

In the event the Board gives direction to change the Policy, the revised Policy will be brought to the Board at its next regular Board meeting.

2024 Community Advisory Committee Schedule and Workplan

Pursuant to the Clean Energy Alliance (CEA) Community Advisory Committee (CAC) Policy, the CEA Board sets the CAC workplan and meeting schedule annually.

During 2023 the CAC had a busy and productive workplan, as detailed below:

MEETING DATE	WORK PLAN/TOPICS
February 2, 2023	Microgrid Program Presentation Review Escondido & San Marcos Marketing & Education for CAC Assistance Assignment; Green Impact Champions Program Overview and Marketing Input
April 6, 2023	Receive report from CEA Board Budget Workshop & Provide Input for Board Consideration Regional Energy Networks Presentation;

	Presentation Regarding Inflation Reduction Act and Other Grant Opportunities for CEA Programs
June 1, 2023	Review CEA Draft FY 2022/23 Budget Review Website
August 3, 2023	Escondido/San Marcos Enrollment Recap Marketing and Outreach Strategy for Escondido & San Marcos Launch Consideration of new Subcommittees Review Net Billing Tariff – Solar Billing Plan
October 5, 2023	Review Subcommittee Work for Preparation to Present to Board Review Draft Feed-in-Tariff Program Solar Plus update and communications
December 7, 2023	2023 Achievements and 2024 Workplan Suggestions for Board Consideration in January Approval of Final Subcommittee Reports to Board (continued from October) Consider current structure of CAC in light of CEA growth

At its December 7, 2023 meeting, the CAC reviewed the past year workplan and schedule and discussed potential changes and has requested the Board to consider continuing bimonthly meeting schedule and the following workplan for the CAC to address. Due to conflicts, it is recommended the first CAC meeting occur in March, with all other meetings occurring on the first Thursday of even months.

The following draft 2024 Schedule and Workplan reflect input from the CAC as well as staff recommendations:

MEETING DATE	WORK PLAN/TOPICS
March 7, 2024 1pm – 3pm Oceanside Council Chambers	Discuss a Clean Energy Recognition Program for Board consideration Review Oceanside & Vista Marketing & Outreach strategy for input and CAC Assistance Assignment; Identify Ad-Hoc CAC Subcommittees - purpose and CAC assignments
April 4, 2024 1pm – 3pm Oceanside Council Chambers	Review FY 2024/25 CEA Budget Projection and Provide Input for Board Consideration Solar Plus Update
June 6, 2024 1pm – 3pm Oceanside Council Chambers	Review CEA Draft FY 2024/25 Budget Review Website
August 1, 2024 1pm – 3pm Oceanside Council Chambers	Oceanside/Vista Enrollment Recap
October 3, 2024 1pm – 3pm Oceanside Council Chambers	Review Ad-Hoc Subcommittee Work for Preparation to Present to Board

December 5, 2024 1pm – 3pm Oceanside Council Chambers	2024 Achievements and 2025 Workplan Suggestions for Board Consideration in January
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CAC Board Alternate Appointment to CAC Chair position

For the past two calendar years, Dwight Worden, Del Mar Board Alternate, has served on the CAC as CAC Chair. The Board should consider appointing a Board Alternate serve as CAC Chair.

FISCAL IMPACT

The cost of the CAC meetings is included in the adopted FY 2023/24 Budget. There are no new costs with this action.

ATTACHMENTS:

Clean Energy Alliance Community Advisory Committee Policy

Clean Energy Alliance

JOINT POWERS AUTHORITY

COMMUNITY ADVISORY COMMITTEE PURPOSE AND SCOPE

Community Advisory Committee (CAC) Authorization

Section 5.9 of the Clean Energy Alliance (CEA) Joint Powers Authority (JPA) Agreement provides the authority for the CEA Board to establish an advisory committee to assist the Board in implementing and operating its CCA program. Pursuant to the JPA Agreement, the committee should have equal representation from the member agencies. The Board may establish criteria to qualify for appointment to the committee, and establish rules, regulations, policies or procedures to govern the committee.

CAC Membership Criteria

- The CAC membership shall consist of two (2) appointees from each CEA member agency and 1 Board Alternate. CAC committee members shall serve staggered three (3) year terms with a two-term limit. In the inaugural year, one appointee seat from each member agency shall serve two (2) years.
- Board Alternate will serve as CAC Chair and provide regular reports to the CEA Board.
- Committee members serve at the pleasure of the Board.
- CAC members will be subject to all applicable conflict of interest laws and may be required to disclose potential conflicts by filing a Form 700. (Information about conflicts of interest and Form 700 can be found here: <http://www.fppc.ca.gov/Form700.html>.)
- Members shall be residents (property owners or renters) or business owners within the service territory of CEA.
- CAC membership will be considered for those that have a relevant background in or expertise related to one or more of the following fields: electricity, community outreach or engagement, or policy advocacy.
- Applicants must be committed to serving on the CAC and attending regular committee meetings, and occasional CEA Board meetings. Committee meetings will be held quarterly unless additional meetings are directed by the Board. Members are expected to maintain a good attendance record. A committee member will be removed from the

CAC if the member has two consecutive unexcused absences from CAC meetings or has unexcused absences from more than 25% of the CAC meetings in a calendar year.

- The CAC is subject to Brown Act and all meetings will be publicly noticed and held in public settings pursuant to requirements of the Brown Act.
- CAC meetings, times and location will be determined by the CEA Board.

CAC Purpose & Objectives

The purpose of the CAC is to advise the CEA Board of Directors on those matters concerning the operation of its Community Choice Aggregation (CCA) program as directed by the Board of Directors in an annual workplan for the CAC that is adopted by the Board. The objectives of the CAC are to provide feedback to the Board, act as a liaison between the Board and the community and serve as a forum for community input on those matters assigned to the CAC in the annual workplan. The CAC shall not have any decision-making authority but will serve as an advisory body to the Board of Directors.

CAC Member Selection Process

Applicants must complete and submit the Clean Energy Alliance Community Advisory Committee Application (Attachment A). Board Members will nominate two applicants from their respective communities to the full Board for approval. In addition, the full Board will select one Board Alternate to participate on the CAC.

Attachment A
Clean Energy Alliance
Community Advisory Committee Application

CAC Purpose & Objectives

The purpose of the CAC is to advise the CEA Board of Directors on those matters concerning the operation of its Community Choice Aggregation (CCA) program as directed by the Board of Directors in an annual workplan for the CAC that is adopted by the Board. The objectives of the CAC are to provide feedback to the Board, act as a liaison between the Board and the community and serve as a forum for community input on those matters assigned to the CAC in the annual workplan. The CAC shall not have any decision-making authority but will serve as an advisory body to the Board of Directors.

NAME: _____

ADDRESS: _____

PHONE: _____ EMAIL: _____

Are you a resident/business owner of one of the CEA member cities?

If yes, which city: _____

Please attach a current resume and respond to the following questions. Please attach a separate sheet if additional space is needed.

What experience/perspective will you bring to the committee?

Describe any relevant background in or expertise related to one or more of the following fields: electricity, community outreach or engagement, or policy advocacy.

Do you have any interests or associations that might present a conflict of interest? If yes, please explain:

What do you hope to accomplish as a member of the Clean Energy Alliance Community Advisory Committee?

Please provide three references

NAME	Phone Number	Relationship

By signing below I acknowledge that I have sufficient time to actively participate in the Clean Energy Alliance Community Advisory Committee for the benefit of the program and the communities it serves. I understand that committee members are subject to conflict of interest laws and required to disclose potential conflicts by filing Form 700.

Signature: _____

Date: _____

Completed applications should be emailed to: Secretary@TheCleanEnergyAlliance.org